

Report to Council



DATE: 2024-11-18	MEETING: REGULAR COUNCIL
DEPARTMENT: UTILITY DISTRIBUTION SYSTEMS	REPORT AUTHOR: TRAVIS TUCHSCHERER, DIRECTOR, ENERGY MARKETING & BUSINESS ANALYSIS

2025 – 2026 UTILITY RATE BYLAW AMENDMENTS

EXECUTIVE SUMMARY:

The Utility Distribution Systems department supports fiscal responsibility through sustainable rates that ensure full cost recovery as well as a regulated return on capital investment. In addition to fiscal responsibility, the department has implemented a comprehensive risk-based asset management plan across all asset classes with a view to balancing investment with operational efficiencies and costs.

The purpose is to provide information on the 2025-2026 Utility Distribution Systems Operating and Capital Budget that informs rates, and to seek Council’s approval of the associated Utility Bylaw amendments.

STRATEGIC ALIGNMENT:

INNOVATION



ECONOMIC EVOLUTION



SERVICE ORIENTATION



PARTNERSHIPS & GOVERNANCE



COMMUNITY WELLNESS



RESILIENCY & SUSTAINABILITY



RECOMMENDATION:

It is recommended through the Administrative Committee and the Energy, Land & Environment Committee that City Council:

- a) Approve first reading of Bylaw No. 4839 and No. 4840; and
- b) Receive for information the capital and operating assumptions that inform the related rates:
 - i. 2025-2026 Utility Distribution Systems Operating Revenue and Expenditure Budget
 - ii. 2025-2026 Utility Distribution Systems Capital Budget

PREVIOUS COUNCIL MOTIONS / DIRECTIONS:

There are no previous Council motions directly pertaining to this request. However, the related budgets underlying the recommended Electric Utility and Gas Utility Bylaw amendments are required to ensure the Utility Distribution Systems department has adequate financial resources to continue to deliver essential distribution services.

BACKGROUND / ANALYSIS:

The proposed Operating Budgets and Capital Budgets have been prepared based on the Utility Distribution Systems Business Plan that follows sound industry practices, Federal and Provincial regulations, historical activity levels and growth trends. They are in alignment with City Council’s strategic priorities.

The financial strategies in the Business Plan and Budgets reflect a continuation of City Council’s policy for utilities to be financially sustainable by ensuring that the 2025 and 2026 revenue requirement is based on maintaining the revenue to cost ratio of 1 plus the allowable return on capital investment.

The City continues to pursue all opportunities to secure public funding sources to limit the amount of internal capital required.

INTERNAL AND EXTERNAL ENGAGEMENT CONSIDERATIONS:

All City departments participate in the budget process and contribute to developing the 2025-2026 budget.

POTENTIAL RISKS / IMPACTS:

Financial:

Funding Request:	Yes	If yes, amount: See Below
Budgeted Item:	Yes	Funding Source: Utility Rates
Funding Explanation:	Utility expenses are recovered through utility rates	
Budget Amendment Form?	No	

Council will separately consider the proposed budget that underlies the recommended Electric Utility and Gas Utility Bylaw amendments (including the related rates contained therein) in a separate approval process for the following:

- a. 2025-2026 Utility Distribution Systems Operating Revenue and Expenditure Budget
- b. 2025-2026 Utility Distribution Systems Capital Budget

Utility rates, however, are determined through Bylaw. The 2025 gas and electric utility rate changes that are proposed will vary by customer class. The average 2025 residential monthly utility bill includes proposed increases of \$3.24 for gas utility services and \$2.39 for electric utility services. Additional rate class impacts can be found in the proposed Utility Bylaw amendments.

The proposed Utility Bylaw amendments introduce new utility rates for 2025. Staff will seek approval for 2026 gas and electric utility rates in the fall of 2025 to minimize risk related to year over year volume fluctuations, unexpected changes to capital or operating budget requirements, potential for out-of-cycle budget amendment approvals (see below), and to revisit the interim commodity rate approach should direction from the Energy Business Review be confirmed.

While staff endeavour to provide as accurate of a budget proposal as possible, staff anticipate the following out-of-cycle budget amendment asks:

1. High likelihood: Electric Utilities has an approved budget for the proposed addition of substation MHS-11 in the southwest portion of the City to meet known distribution constraints. The budget was approved prior to an earlier regulatory permit application process that was not successful. Staff have since reinitiated the application process and anticipate that a budget amendment will be required to reflect the changed location (impacts distance of poles and wires and related costs) and the impact of significant inflation since the budget was first approved. The location, however, will not be known until a permit is confirmed by the regulator. Staff expect to submit a budget amendment request at that time.
2. Low to medium likelihood: The proposed budget does not include any costs related to providing gas and electric services for new subdivisions; no new servicing requirements have been identified at this time. Should a developer request subdivision servicing prior to the next budget cycle, staff will return to Council for the necessary budget amendments to ensure development can proceed accordingly.

Since the previously noted potential out-of-cycle budget asks will only impact rates if approved AND only upon completion of the respective capital work, it is expected that future bylaw amendments can appropriately reflect those changes and recover the necessary expenditures accordingly.

Health, Safety and Environmental:

The Operating and Capital Budgets were developed based on industry best practices, standards and current provincial and federal regulations to ensure department activities meet all appropriate environmental considerations.

Legal / Legislative / Policy:

The Utility Distribution Systems budget must be developed with various legislation, bylaws, and policies established by the *Municipal Government Act* and City Council.

Utility Distribution Rates for 2025 subject to passing of the amended Electric Utility Bylaw and Gas Utility Bylaw.

PUBLIC PARTICIPATION REQUIRED FOR IMPLEMENTATION:

There will be ongoing public communication efforts throughout the budget development process as building community awareness and understanding of this significant topic is important.

A non-statutory public hearing is required before passing the respective Bylaw amendments.

INFORM	CONSULT	INVOLVE	COLLABORATE	EMPOWER
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

ALTERNATIVE OPTIONS / PROS AND CONS:

The Utility Distribution Systems budget approval is required under the *Municipal Government Act (MGA)*. However, when Council considers that decision (a separate process), Council may wish to consider the merits of including a capital growth item that is currently NOT included in the proposed budget (refer to Attachment #4):

Electric Service Upgrade Utility Financing Strategy – E2025-002

The proposed project provides an annual maximum capital funding level of \$252,000 towards transformer replacements required when an existing customer requests a service upgrade to their property. If Council wishes to proceed with this project, Council will need to amend the proposed Electric Distribution budget accordingly. If the amendment proceeds, the **rate impact** from the annual maximum value is proposed as follows:

2025 - The first-year amortization value for the 2025 program (\$252,000 of capital upgrades) will be absorbed within the Electric Distribution’s approved budget and NOT reflected in the 2025 utility rates.

2026 - The following will be considered for inclusion in the 2026 (and beyond) utility rates:

- The second-year amortization value for the 2025 program (and will continue in all subsequent years for the life of the respective 2025 upgrades); and
- The first-year amortization value for the 2026 program (and will continue in all subsequent years for the life of the respective 2026 upgrades).

Subsequent years would proceed accordingly.

IMPLEMENTATION PLAN:

First Reading of the Rate Bylaws	November 18, 2024
Second and Third Reading of the Rate Bylaws	December 16, 2024
Effective Date of Rates	January 1, 2025

REVIEWED BY & DATE:	Grayson Mauch Director, Utility Distribution Systems	2024-10-28
APPROVED BY & DATE:	Rochelle Pancoast Managing Director, Energy, Land & Environment	2024-10-28
ATTACHMENTS:	1: 2025-2026 proposed Electric Distribution Operating Budget (for information) 2: 2025-2026 proposed Gas Distribution Operating Budget (for information) 3. 2025-2026 proposed Utility Distribution Systems Sustaining Capital Budgets 4: 2025-2026 proposed Utility Distribution Systems Growth Capital Budgets 5: Electric Service Upgrade Utility Financing Strategy – E2025-002 6: Bylaw No. 4839 – Amend Electric Utility Bylaw No. 2244 (2025 Rates) - CLEAN 7: Bylaw No. 4839 – Amend Electric Utility Bylaw No. 2244 (2025 Rates) - redline 8: Bylaw No. 4840 – Amend Gas Utility Bylaw No. 4801 (2025 Rates) - CLEAN 9: Bylaw No. 4840 – Amend Gas Utility Bylaw No. 4801 (2025 Rates) - redline	

**City of Medicine Hat
Utility Distribution Systems
Electric Distribution
2025-26 Operating Budget**

(In thousands of dollars)

	Approved 2024 BUDGET	\$ Change from Prior Year	DRAFT 2025 BUDGET	\$ Change from Prior Year	DRAFT 2026 BUDGET
REVENUE					
Sale of Services	23,726	1,032	24,758	1,233	25,991
Other Revenue	27	(1)	26	1	27
Total Revenue	23,753	1,031	24,783	1,234	26,017
OPERATING EXPENSES					
Base Operating Expenses	8,208	1,873	10,081	278	10,359
Salaries, Wages and Benefits	6,577	2,081	8,658	278	8,936
Contracted and General Services	1,485	(305)	1,179	0	1,179
Materials, Goods & Utilities	72	97	169	0	169
Other Operating Expenses	74	0	74	0	74
Cost Pressures¹	0	0	0	0	0
New Operating Initiatives¹	0	0	0	0	0
Net Internal Charges (Recovery)	5,996	(1,079)	4,916	55	4,971
Efficiency Target	0	0	0	0	0
Total Operating Expenses	14,204	794	14,997	333	15,330
EARNINGS (LOSS) BEFORE INTEREST & AMORTIZATION	9,549	237	9,786	901	10,687
Other Revenue (Expenses)					
Interest on Long-term Debt	(3,376)	1,818	(1,558)	(1,287)	(2,845)
Amortization and Provision for Abandonment	(6,015)	33	(5,982)	(281)	(6,263)
NET EARNINGS (LOSS)	158	2,088	2,246	(667)	1,579

**City of Medicine Hat
Utility Distribution Systems
Gas Distribution
2025-26 Operating Budget**

(In thousands of dollars)

	Approved 2024 BUDGET	\$ Change from Prior Year	DRAFT 2025 BUDGET	\$ Change from Prior Year	DRAFT 2026 BUDGET
REVENUE					
Sale of Services	15,254	1,214	16,468	757	17,225
Other Revenue	5	(5)	0	0	0
Total Revenue	15,259	1,209	16,468	757	17,225
OPERATING EXPENSES					
Base Operating Expenses	7,862	74	7,936	501	8,436
Salaries, Wages and Benefits	3,651	(336)	3,314	120	3,434
Contracted and General Services	3,748	669	4,416	385	4,801
Materials, Goods & Utilities	359	(251)	109	(4)	105
Other Operating Expenses	104	(8)	96	0	96
Cost Pressures¹	0	0	0	0	0
New Operating Initiatives¹	0	0	0	0	0
Net Internal Charges (Recovery)	3,288	679	3,967	98	4,065
Total Operating Expenses	11,150	753	11,903	598	12,501
EARNINGS (LOSS) BEFORE INTEREST & AMORTIZATION	4,109	456	4,565	159	4,724
Other Revenue (Expenses)					
Interest on Long-term Debt	(773)	51	(722)	(213)	(935)
Amortization and Provision for Abandonment	(2,500)	(47)	(2,546)	(98)	(2,645)
NET EARNINGS (LOSS)	837	460	1,297	(152)	1,145

Sustaining Capital Budget Summary

Utility Distribution Systems

2025-2026 Budget

In thousands of dollars

Project Description	2025 Budget	2026 Budget	Total
Energy, Land & Environment	15,420	17,064	32,484
Utility Distribution Systems - Electric Distribution	10,983	13,072	24,055
Control Systems Cyber System Renewal	447	571	1,018
Distribution Fiber System Renewal	55	40	95
Distribution Overhead System Renewal	1,940	2,040	3,980
Distribution Underground System Renewal	591	621	1,212
Revenue Meters	250	350	600
Substation Renewal	2,000	2,900	4,900
Substation Replacements	4,000	5,100	9,100
Substation Spare Equipment	150	150	300
Switchgear Replacement (Medium Voltage)	250	250	500
Underground Cable Replacement	300	300	600
East Ring Enhancement Project Phase 2	1,000	-	1,000
Interdepartmental Replacements	-	750	750
Utility Distribution Systems - Gas Distribution	4,437	3,992	8,429
Cathodic Protection Upgrades	150	150	300
Custody Transfer Meter Program	683	679	1,362
High Pressure (HP) System Pipeline River Crossings	628	299	927
High Pressure (HP) System Valving Upgrades	190	235	425
Interdepartmental Coordination Replacements	930	748	1,678
Norwood System Upgrades	750	1,216	1,966
Redcliff Medium Pressure (MP) Upgrades	578	258	836
Regulator Replacements	92	169	261
Rural East Medium Pressure (MP) Upgrades	436	238	674
Total	\$15,420	\$17,064	\$32,484

Funding Sources	2025 Budget	2026 Budget	Total
Debenture	9,639	9,895	19,534
Working Capital	5,781	7,169	12,950
Total	\$15,420	\$17,064	\$32,484

Growth Capital Budget Summary

Utility Distribution Systems

2025-2026 Budget

In thousands of dollars

Project Description	Council Priority	2025 Budget	2026 Budget	Total
Energy, Land & Environment		900	900	1,800
Utility Distribution Systems - Electric Distribution		600	600	1,200
New Services	<i>Service Orientation</i>	600	600	1,200
Utility Distribution Systems - Gas Distribution		300	300	600
New Services	<i>Service Orientation</i>	300	300	600
Total		\$900	\$900	\$1,800

Funding Sources	2025 Budget	2026 Budget	Total
Third Party	900	900	1,800
Total	\$900	\$900	\$1,800

Breakdown by Council Priority	2025 Budget	2026 Budget	Total
Service Orientation	900	900	1,800
Total	\$900	\$900	\$1,800

DEPARTMENT	UTILITY DISTRIBUTION SYSTEMS
REFERENCE NUMBER:	<i>E2025-002</i>
BUSINESS CASE REQUEST	<i>GROWTH CAPITAL</i>

ELECTRICAL SERVICE UPGRADE UTILITY FINANCING STRATEGY

OPPORTUNITY:

With increasing federal and provincial policy momentum towards net zero greenhouse gas emissions levels, electrification using clean energy sources is anticipated to be a key enabling factor. Electricity Canada, which is the national voice of the Canadian electricity sector, cites that every credible path to Net Zero by 2050 relies on electrification of consumer's energy needs with a focus on being able to grow Canada's electricity system to meet demands reliably and affordably. (Further information can be found at <https://www.electricity.ca/net-zero/net-zero/>)

As a result, a variety of grant and other related government programs exist to support advancement of electrification and consumer-based approaches, including, for instance:

- Distributed Energy Resources (DERs): solar photo voltaic (PV) installations, battery storage, electric vehicles (EVs)
- Home heat pumps, electric or hybrid home and/or water heating systems
- LED lighting and other such energy efficiency measures, etc.
- Electrification of industrial processes

KEY ISSUES:

- Mitigation strategies are required by the electric utility to address the anticipated electrification and its potential impacts to the electric distribution system and related rates as device penetration increases. In early adoption phases mitigation strategies trend towards reactionary by increasing existing transformer capacities (IE early retirement of existing assets) including potential service cable capacity upsizing based on demand rates gleaned through electrical service upgrade applications. This is a short to medium term mitigation strategy commonly employed by electric utilities during early adoption (which is the current circumstances observed in Medicine Hat) and is consistent with cost causation principles (the triggering consumer pays).

As electrification rates continue to increase, additional distribution circuits may be required which may result in additional substation expansion requirements through time. The trigger for these infrastructure requirements will be directly attributable to broader observed consumer adoption within the City franchise area concurrent with, and in addition to, load growth attributable to economic development and/or population growth. These sorts of common infrastructure expansions are consistent with the rate base approach (cost is shared across the full customer base).

- Distribution transformers are a piece of electric equipment which directly support the customers service needs. Transformers currently provide electricity for up to ten individual services (load dependent and subdivision dependent). However, under the current replacement procedure if a single customer requests additional service capacity which results in the need to upgrade the transformer, then the customer must fully fund the entire cost to replace the asset to the betterment of all adjoining customers. The adjoining customers are not required to contribute to the transformer replacement nor does the Utility provide any funding towards the service upgrade. This approach is consistent with the cost causation (and benefit attribution) principle that is widely employed by utilities today.
- The customer also pays for all other ancillary costs related to their service request such as service cable replacement, excavation costs, labour and materials, and any costs associated with upgrades to their residence in addition to potential transformer charges discussed above. The transformer upgrade cost is the only expense whereby adjacent customers receive additional benefits without incurring any cost,

all other upgrade expenses listed above are for the sole benefit of the individual customer requesting the upgrade.

- Approximately only 12% of 2023 electrical permits issued by the City to customers for residential electrical improvements cited their purpose was installation of DER technology or other energy efficiency improvements. These improvements did not require electrical service upgrades due to the use of load shedding devices installed by the customer as a method to manage their overall utility load within their current available service capacity. This metric is likely to change depending on the final outcomes of this business case. That is, if funding levels for service upgrades were to offset the costs of installing load shedding devices, then customers will likely favor electrical service upgrades because they provide significantly more consumer convenience than a load shedding device. Unfortunately, that likelihood of relying on infrastructure capacity increases rather than using load shedding devices is a perverse outcome, as it would reduce the incentive for customers to manage their consumption AND it would increase the infrastructure cost to the utility.

RECOMMENDATION:

It is recommended that the City fund transformer-only upgrades required to accommodate increased residential and commercial service capacity requests. The City recognizes that the transformer is an asset that benefits multiple customers rather than just the individual customer requesting the upgrade. The remaining project costs associated with the electrical service upgrade will be borne by the individual customer requesting the upgrade as those costs are individual in nature and do not align with cost-causation relating to rate making principles. This change in philosophy will require an annual budget of \$168,000 starting in 2025 and 2026 if one assumes current penetration rates. For this business case, the Utility recommends planning for a 50% increase in penetration rates if funding were to be provided (\$252,000 in 2025 and 2026). The Utility further recommends that any funding provided be viewed as an upper upset limit whereby if funds are fully spent within a given fiscal year no further funds will be provided. Future requirements for increases will be based on observed consumer behavior changes and inflation and will be reflected in funding request changes within future budget cycles. Funding will be absorbed by the rate base thereby lowering the individual customer costs when transformer equipment is required to achieve the requested service capacity upgrade.

Similar methodology of funding transformer upgrades is currently employed by the City of Lethbridge, ENMAX, SaskPower, and ATCO. The City of Red Deer currently follows methodology similar to the City.

ALIGNMENT TO COUNCIL STRATEGIC PRIORITIES:

INNOVATION <input type="checkbox"/>	ECONOMIC EVOLUTION <input checked="" type="checkbox"/>	SERVICE ORIENTATION <input checked="" type="checkbox"/>
PARTNERSHIPS & GOVERNANCE <input type="checkbox"/>	COMMUNITY WELLNESS <input type="checkbox"/>	RESILIENCY & SUSTAINABILITY <input checked="" type="checkbox"/>

FINANCIAL IMPLICATIONS:

Growth Capital Project Costs:

Budget Year Request	2025,2026
Estimated Year of Completion	yearly ongoing with yearly upset limit
Capital Project Cost	252,000 annually

BYLAW NO. 4839

A BYLAW OF THE CITY OF MEDICINE HAT to amend Bylaw No. 2244, the Electric Utility Bylaw.

WHEREAS City Council considers it advisable to amend certain fees, rates and charges set out in Schedule "A" and Schedule "B" to Bylaw No. 2244;

NOW THEREFORE THE MUNICIPAL CORPORATION OF THE CITY OF MEDICINE HAT, IN COUNCIL ASSEMBLED, ENACTS AS FOLLOWS:

1. Bylaw No. 2244 is amended as set out in this Bylaw.
2. Schedule "A" is repealed and replaced with the new Schedule "A" attached to this Bylaw.
3. Schedule "B" is repealed and replaced with the new Schedule "B" attached to this Bylaw.
4. This Bylaw will come into force on January 1, 2025.

READ A FIRST TIME in open Council on _____

READ A SECOND TIME in open Council on _____

READ A THIRD TIME in open Council on _____

SIGNED AND PASSED on _____

MAYOR: Linnis Clark

CITY CLERK: Tarolyn Aaserud

SCHEDULE "A" TO BYLAW 2244
AS AMENDED BY BYLAW NO. 4839
(Effective January 1, 2025)

SCHEDULE "A"	
City of Medicine Hat	Effective: January 1, 2025
Electric Utility	Rate Approval: Bylaw 4839
<u>Electric Rates</u>	Consumer Classes: E.1 Residential E.2 Farm E.3 Commercial E.4 Commercial – Primary E.5 Industrial E.6 Unmetered E.7 Rental Lighting E.8 Street Lighting

E.1 RESIDENTIAL

E.1.1 RESIDENTIAL SERVICES

Availability	This classification is limited to residential Consumers who use the Electric Utility's standard single phase service in an individual residence or apartment suite.	
Conditions	<p>(a) Single phase three-wire installation</p> <p>(b) Maximum service capacity: 200 amps</p> <p>(c) Voltage: 120/240 Volts</p> <p><i>(Note: Residential Consumers adjacent to a commercial area may be served from a 120/208 Volt system at the option of the Electric Utility.)</i></p> <p><i>(Note: Should the customer require a single phase residential service greater than 200 amps it shall be serviced from a dedicated 120/240 Volt transformer and classified and handled as a commercial service)</i></p>	
Application	This rate classification applies to residential Consumers within the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0958 per day
Distribution Access Service	Service Charge:	\$0.5073 per day
	Facilities Usage:	\$0.0260 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Environmental Conservation Charge	Additional charge for all kWhrs used per month in excess of 950 kWhrs	\$0.0074 per kWh
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.1 RESIDENTIAL
E.1.1 RESIDENTIAL SERVICES

(NOTE: Multiple family residences that receive services through a single electric meter and contain three or more dwelling units will be billed under General Service classification E.3.1 or E.3.3)

E.2 FARM

E.2.1 FARM SERVICES

Availability	This classification is limited to single phase farm services and is available upon payment to the City of the actual or estimated cost of the extension required to connect the Consumer's premises to the Electric Utility's existing facilities.	
Conditions	(a) Single phase three-wire installation (b) Maximum service capacity: 200 amps (c) Voltage: 120/240 Volts	
Application	This rate classification applies to all Consumers who operate farms within the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0931 per day
Distribution Access Service	Service Charge:	\$0.7488 per day
	Facilities Usage:	\$0.0119 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.3 COMMERCIAL

E.3.1 SMALL COMMERCIAL

Availability	This classification is limited to commercial, residential greater than 200 amps and other non-residential Consumers satisfying the conditions set out below.	
Conditions	<p>(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</p> <p>This rate applies to Consumers that: (i) have consumed no more than 5,000 kWh in a monthly billing cycle, and (ii) have a demand no greater than 25 kVA as measured at the billing meter.</p> <p>In the event that either of these limits is exceeded, the Electric Utility may reclassify the Consumer to the E.3.3 Medium Commercial classification.</p> <p>The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4.</p>	
Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0993 per day
Distribution Access Service	Service Charge:	\$0.7447 per day
	Facilities Usage:	\$0.0240 per kWh
Energy Charge	<p>The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.</p>	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving	

E.3 COMMERCIAL
E.3.1 SMALL COMMERCIAL

	City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.
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E.3 COMMERCIAL

E.3.3 MEDIUM COMMERCIAL

Availability	This classification is limited to commercial and other non-residential Consumers satisfying the conditions set out below.	
Conditions	<p>(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</p> <p>This rate applies to Consumers that:</p> <p>(i) have consumed in excess of 5,000 kWh in a monthly billing cycle, or (ii) have had at any time a demand in excess of 25 kVA but no greater than 2,000 kVA at the billing meter.</p> <p>If an E.3.3 Medium Commercial Consumer experiences a period of twelve consecutive months during which</p> <p>(a) consumption does not exceed 5,000 kWh per monthly billing cycle, and (b) demand does not exceed 25 kVA, the Electric Utility may reclassify the Consumer to the E.3.1 Small Commercial classification.</p> <p>If an E.3.3 Medium Commercial Consumer experiences a demand in excess of 2,000 kVA, the Consumer shall be required to switch to the applicable Primary classification (E.4.1 or E.5.1) and install all necessary equipment at its expense.</p> <p>The service capacity will not exceed 2,000 amps at 120/208 Volts, 277/480 Volts, or 347/600 Volts.</p> <p>The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4.</p> <p>The City may install a single phase or three phase service depending upon the anticipated load demand. Any request for three phase service which the Electric Utility deems not to be warranted on the basis of anticipated demand for electrical energy will be refused unless the Consumer pays in advance to the City a sum of money equal to the cost of installing a three phase service including all transformation costs.</p>	
Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.6779 per day
Distribution Access Service	Service Charge:	\$3.1345 per day
	Demand Charge:	\$6.48 per kVA
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	

E.3 COMMERCIAL

E.3.3 MEDIUM COMMERCIAL

Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

**E.3
E.3.2 AND E.3.4 COMMERCIAL
TEMPORARY SERVICES DURING
CONSTRUCTION**

Availability

These classifications are limited to Consumers within the corporate boundaries of the City of Medicine Hat who require a temporary electrical service for construction purposes.

If the Consumer meets the conditions specified in rate classification E.3.1, the charges in E.3.1 shall apply and the consumer shall be classified E.3.2. If the Consumer meets the conditions specified in rate classification E.3.3, the charges in E.3.3 shall apply and the Consumer shall be classified E.3.4.

(NOTE: All installation work for temporary services, except the final connections to the Point of Supply and the meter installation, are to be done by the Consumer or his electrical contractor in accordance with the requirements of the Canadian Electrical Code).

**E.3
E.3.5 AND E.3.6 COMMERCIAL
IRRIGATION SERVICES**

Availability

These classifications are limited to irrigation services within the corporate boundaries of the City of Medicine Hat that meet the conditions set out in rate classification E.3.1 or E.3.3.

If the Consumer meets the conditions specified in rate classification E.3.1, the charges in E.3.1 shall apply and the Consumer shall be classified E.3.5. If the Consumer meets the conditions specified in rate classification E.3.3, the charges in E.3.3 shall apply and the Consumer shall be classified E.3.6.

E.4 COMMERCIAL
E.4.1 LARGE COMMERCIAL – PRIMARY

Availability	This classification is limited to primary Consumers who use the Electric Utility's standard three-phase service at 13,800 volts for commercial or other non-residential purposes other than manufacturing, and who have a demand greater than 1,000 kVA measured at the billing meter.	
Conditions	<p>All metering equipment, transformers, switching equipment, cable, and cable terminations on the Consumer's property ("the equipment") shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement.</p> <p>Upon written application to the Electric Utility, the Utility may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA.</p> <p>Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts</p> <p>If an E.41 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the Consumer to the E.3.3 Medium Commercial classification.</p>	
Contract Option	<p>A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>	
Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$12.4208 per day

E.4 COMMERCIAL
E.4.1 LARGE COMMERCIAL – PRIMARY

<i>Distribution Access Service</i>	Service Charge:	\$3.0995 per day
	Demand Charge:	\$5.93 per kVA
<i>Energy Charge</i>	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>.</p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.</p>	
<i>Capacity Charge</i>	All kWhrs	\$0.02786 per kWh
<i>Minimum Charge</i>	<p>Minimum monthly billing is the Service Charge and any Surcharge.</p> <p>The demand charge will be based on the highest measured kVA demand during the current billing cycle.</p>	
<i>Municipal Consent and Access Fee (MCAF)</i>	<p>The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.</p>	

E.5 INDUSTRIAL
E.5.1 INDUSTRIAL – PRIMARY

Availability	This classification is limited to primary Consumers who use the Electric Utility's standard three-phase service at 13,800 volts for manufacturing purposes and who have a demand greater than 1,000 kVA measured at the billing meter.
Conditions	<p>All metering equipment, transformers, switching equipment, cable, and cable terminations on the Consumer's property ("the equipment") shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement.</p> <p>Upon written application to the Electric Utility, the Utility may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA.</p> <p>Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts</p> <p>If an E.51 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the consumer to the E.3.3 Medium Commercial classification.</p>
Contract ption	<p>A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>

E.5 INDUSTRIAL

E.5.1 INDUSTRIAL – PRIMARY

Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$61.5532 per day
Distribution Access Service	Service Charge:	\$3.0025 per day
	Demand Charge:	\$5.88 per kVA
Energy Charge	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>.</p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.</p>	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	<p>Minimum monthly billing is the Service Charge and any Surcharge.</p> <p>The demand charge will be based on the highest measured kVA demand during the current billing cycle.</p>	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.6 UNMETERED

E.6.1 UNMETERED SERVICES

Availability	This classification is limited to general service Consumers whose load is constant and predictable and where metering is considered by the Electric Utility to be impractical.	
Conditions	(a) Single phase three-wire installations (b) Voltage: 120/240 Volts or 120/208 Volts	
Application	This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.1255 per day
Distribution Access Service	Service Charge:	\$0.3633 per day
	Facilities Usage:	\$0.0156 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.7 RENTAL LIGHTING

Availability	The Electric Utility has unmetered fixtures on a rental basis throughout the Service Area. Existing fixtures may, at the sole discretion of the Electric Utility, be replaced with fixtures approved by the Electric Utility.	
Conditions	<ol style="list-style-type: none"> 1. Within the Service Area: <ol style="list-style-type: none"> (a) Rental lights installed on existing Electric Utility structures located in lanes, streets, easements, or public reserve areas shall be in accordance with the Alberta Electric Utilities Code. 2. The Electric Utility will maintain the following items within the Service Area for a monthly rental fee: <ol style="list-style-type: none"> (a) Fixture, lamps and photocell controls; (b) Relamping and maintenance (on an earliest convenience basis – no overtime calls permitted). 	
Application	<p>This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.</p> <p>E.7.1 250 Watt Mercury Vapour or 100 Watt High Pressure Sodium E.7.2 400 Watt Photocell Head E.7.3 400 Watt Floodlight</p> <p>For clarity, the rates will remain in effect until amended or repealed.</p>	
Administration	Administration Charge:	\$0.1254 per day
Distribution Access Service	Service Charge:	\$0.2107 per day
	Facilities Usage:	\$0.0107 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.8 STREET LIGHTING

Availability	Applies to standard street light fixtures.	
Conditions	Variable charge based on profile of monthly hours of lighting operation applied to total wattage rate for lamp size and ballast.	
Contract Option	<p>A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>	
Application	<p>Charges for service in any billing period are based on the sum of the total energy consumed by all municipal lighting structures.</p> <p>This rate classification applies to all Consumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.</p>	
Administration	Administration Charge:	\$0.0159 per day
Distribution Access Service	Service Charge:	\$0.1725 per day
	Facilities Usage:	\$0.0084 per kWh
Energy Charge	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>.</p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for</p>	

E.8 STREET LIGHTING

	the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THE PROVISION OF THIS BYLAW. (SEE BYLAW NO. 2716)

SCHEDULE "B" TO BYLAW 2244

**AS AMENDED BY BYLAW NO. XXXX
(Effective January 1, 2025)**

SCHEDULE "B"	
City of Medicine Hat	Effective: January 1, 2025
Electric Utility	Rate Approval: Bylaw XXXX
<u>Electric Rates</u>	Consumer Classes: N.1 Residential N.2 Farm N.3 Commercial N.4 Commercial – Primary N.5 Industrial N.6 Unmetered N.7 Rental Lighting N.8 Street Lighting

N.1 RESIDENTIAL

N.1.1 RESIDENTIAL SERVICES

Availability	This classification is limited to residential Consumers who use the Electric Utility's standard single phase service in an individual residence or apartment suite.	
Conditions	<p>(a) Single phase three-wire installation (b) Maximum service capacity: 200 amps (c) Voltage: 120/240 Volts</p> <p><i>(Note: Residential Consumers adjacent to a commercial area may be served from a 120/208 Volt system at the option of the Electric Utility.)</i></p> <p><i>(Note: Should the customer require a single phase residential service greater than 200 amps it shall be serviced from a dedicated 120/240 Volt transformer and classified and handled as a commercial service)</i></p>	
Application	This rate classification applies to residential Consumers outside the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0958 per day
Distribution Access Service	Service Charge:	\$0.5073 per day
	Facilities Usage:	\$0.0260 per kWh
Energy Charge	<p>The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.</p>	
Environmental Conservation Charge	Additional charge for all kWhrs used per month in excess of 950 kWhrs	\$0.0074 per kWh
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
<i>(NOTE: Multiple family residences that receive services through a single electric meter and contain three or more dwelling units will be billed under General Service classification N.3.1 or N.3.3.)</i>		

N.1 RESIDENTIAL
N.1.1 RESIDENTIAL SERVICES

N.2 FARM
N.2.1 FARM SERVICES

Availability	This classification is limited to single phase farm services and is available upon payment to the City of the actual or estimated cost of the extension required to connect the Consumer's premises to the Electric Utility's existing facilities.	
Conditions	(a) Single phase three-wire installation (b) Maximum service capacity: 200 amps (c) Voltage: 120/240 Volts	
Application	This rate classification applies to all Consumers who operate farms outside the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0931 per day
Distribution Access Service	Service Charge:	\$0.7488 per day
	Facilities Usage:	\$0.0119 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.3 COMMERCIAL

N.3.1 SMALL COMMERCIAL

Availability	This classification is limited to commercial, residential greater than 200 amps and other non-residential Consumers satisfying the conditions set out below.	
Conditions	<p>(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</p> <p>This rate applies to consumers that:</p> <p>(i) have consumed no more than 5,000 kWh in a monthly billing cycle, and (ii) have a demand no greater than 25 kVA as measured at the billing meter.</p> <p>In the event that either of these limits is exceeded, the Electric Utility may reclassify the Consumer to the N.3.3 Medium Commercial classification.</p> <p>The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4.</p>	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0993 per day
Distribution Access Service	Service Charge:	\$0.7447 per day
	Facilities Usage:	\$0.0240 per kWh
Energy Charge	<p>The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.</p>	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.3 COMMERCIAL

N.3.3 MEDIUM COMMERCIAL

Availability	This classification is limited to commercial and other non-residential Consumers satisfying the conditions set out below.	
Conditions	<p>(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</p> <p>This rate applies to Consumers that:</p> <p>(i) have consumed in excess of 5,000 kWh in a monthly billing cycle, or (ii) have had at any time a demand in excess of 25 kVA but no greater than 2,000 kVA at the billing meter.</p> <p>If an N.3.3 Medium Commercial Consumer experiences a period of twelve consecutive months during which</p> <p>(a) consumption does not exceed 5,000 kWh per monthly billing cycle, and (b) demand does not exceed 25 kVA,</p> <p>the Electric Utility may reclassify the Consumer to the N.3.1 Small Commercial classification. If an N.3.3 Medium Commercial Consumer experiences a demand in excess of 2,000 kVA, the Consumer shall be required to switch to the applicable Primary classification (N.4.1 or N.5.1) and install all necessary equipment at its expense.</p> <p>The service capacity will not exceed 2,000 amps at 120/208 Volts, 277/480 Volts, or 347/600 Volts.</p> <p>The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4.</p> <p>The City may install a single phase or three phase service depending upon the anticipated load demand. Any request for three phase service which the Manager deems not to be warranted on the basis of anticipated demand for electrical energy will be refused unless the Consumer pays in advance to the City a sum of money equal to the cost of installing a three phase service including all transformation costs.</p>	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.6779 per day
Distribution Access Service	Service Charge:	\$3.1345 per day
	Demand Charge:	\$6.48 per kVA
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate	

N.3 COMMERCIAL
N.3.3 MEDIUM COMMERCIAL

	will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.	

**N.3
N.3.2 AND N.3.4 COMMERCIAL
TEMPORARY SERVICES DURING
CONSTRUCTION**

Availability

These classifications are limited to Consumers outside the corporate boundaries of the City of Medicine Hat who require a temporary electrical service for construction purposes.

If the Consumer meets the conditions specified in rate classification N.3.1, the charges in N.3.1 shall apply and the Consumer shall be classified N.3.2. If the consumer meets the conditions specified in rate classification N.3.3, the charges in N.3.3 shall apply and the Consumer shall be classified N.3.4.

(NOTE: All installation work for temporary services, except the final connections to the Point of Supply and the meter installation, are to be done by the Consumer or his electrical contractor in accordance with the requirements of the Canadian Electrical Code).

**N.3
N.3.5 AND N.3.6 COMMERCIAL
IRRIGATION SERVICES**

Availability

These classifications are limited to irrigation services outside the corporate boundaries of the City of Medicine Hat that meet the conditions set out in rate classification N.3.1 or N.3.3.

If the Consumer meets the conditions specified in rate classification N.3.1, the charges in N.3.1 shall apply and the Consumer shall be classified N.3.5. If the Consumer meets the conditions specified in rate classification N.3.3, the charges in N.3.3 shall apply and the Consumer shall be classified N.3.6.

N.4 COMMERCIAL
N.4.1 LARGE COMMERCIAL – PRIMARY

Availability	This classification is limited to primary Consumers who use the Electric Utility's standard three-phase service at 13,800 volts for commercial or other non-residential purposes other than manufacturing, and who have a demand greater than 1,000 kVA measured at the billing meter.	
Conditions	<p>All metering equipment, transformers, switching equipment, cable, and cable terminations on the Consumer's property ("the equipment") shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement.</p> <p>Upon written application to the Electric Utility, the Utility may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA.</p> <p>Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts</p> <p>If an N.41 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the Consumer to the N.3.3 Medium Commercial classification.</p>	
Contract Option	<p>A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$12.4208 per day

N.4 COMMERCIAL
N.4.1 LARGE COMMERCIAL – PRIMARY

<i>Distribution Access Service</i>	Service Charge:	\$3.0995 per day
	Demand Charge:	\$5.93 per kVA
<i>Energy Charge</i>	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>.</p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.</p>	
<i>Capacity Charge</i>	All kWhrs	\$0.02786 per kWh
<i>Minimum Charge</i>	<p>Minimum monthly billing is the Service Charge and any Surcharge.</p> <p>The demand charge will be based on the highest measured kVA demand during the current billing cycle.</p>	

N.5 INDUSTRIAL
N.5.1 INDUSTRIAL – PRIMARY

Availability	This classification is limited to primary Consumers who use the Electric Utility's standard three-phase service at 13,800 volts for manufacturing purposes and who have a demand greater than 1,000 kVA measured at the billing meter.	
Conditions	<p>All metering equipment, transformers, switching equipment, cable, and cable terminations on the Consumer's property ("the equipment") shall be supplied and installed by the Consumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The Consumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement.</p> <p>Upon written application to the Electric Utility, the Manager may approve the application of this rate classification to Consumers that have a demand less than 1,000 kVA.</p> <p>Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts</p> <p>If an N.51 Large Commercial – Primary Consumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the Consumer to the N.3.3 Medium Commercial classification</p>	
Contract Option	<p>A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$61.5532 per day

N.5 INDUSTRIAL
N.5.1 INDUSTRIAL – PRIMARY

Distribution Access Service	Service Charge:	\$3.0025 per day
	Demand Charge:	\$5.88 per kVA
Energy Charge	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>.</p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.</p>	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	<p>Minimum monthly billing is the Service Charge and any Surcharge.</p> <p>The demand charge will be based on the highest measured kVA demand during the current billing cycle.</p>	

N.6 UNMETERED
N.6.1 UNMETERED SERVICES

Availability	This classification is limited to general service Consumers whose load is constant and predictable and where metering is considered by the Electric Utility to be impractical.	
Conditions	(a) Single phase three-wire installations (b) Voltage: 120/240 Volts or 120/208 Volts	
Application	This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.1255 per day
Distribution Access Service	Service Charge:	\$0.3633 per day
	Facilities Usage:	\$0.0156 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.7 RENTAL LIGHTING

Availability	The Electric Utility has unmetered fixtures on a rental basis throughout the Service Area. Existing fixtures may, at the sole discretion of the Electric Utility, be replaced with fixtures approved by the Electric Utility.	
Conditions	<ol style="list-style-type: none"> 1. Within the Service Area: <ol style="list-style-type: none"> (a) Rental lights installed on existing Electric Utility structures located in lanes, streets, easements, or public reserve areas shall be in accordance with the Alberta Electric Utilities Code. 2. The Electric Utility will maintain the following items within the Service Area for a monthly rental fee: <ol style="list-style-type: none"> (a) Fixture, lamps and photocell controls; (b) Relamping and maintenance (on an earliest convenience basis – no overtime calls permitted). 	
Application	<p>This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.</p> <p>N.7.1 250 Watt Mercury Vapour or 100 Watt High Pressure Sodium N.7.2 400 Watt Photocell Head N.7.3 400 Watt Floodlight</p> <p>For clarity, the rates will remain in effect until amended or repealed.</p>	
Administration	Administration Charge:	\$0.1254 per day
Distribution Access Service	Service Charge:	\$0.2107 per day
	Facilities Usage:	\$0.0107 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.8 STREET LIGHTING

Availability	Applies to standard street light fixtures.	
Conditions	Variable charge based on profile of monthly hours of lighting operation applied to total wattage rate for lamp size and ballast.	
Contract Option	<p>A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>	
Application	Charges for service in any billing period are based on the sum of the total energy consumed by all municipal lighting structures. This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0159 per day
Distribution Access Service	Service Charge:	\$0.1725 per day
	Facilities Usage	\$0.0084 per kWh
Energy Charge	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>.</p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the</p>	

N.8 STREET LIGHTING

	Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THE PROVISION OF THIS BYLAW. (SEE BYLAW NO. 2716)

BYLAW NO. 4839

A BYLAW OF THE CITY OF MEDICINE HAT to amend Bylaw No. 2244, the Electric Utility Bylaw.

WHEREAS City Council considers it advisable to amend certain fees, rates and charges set out in Schedule "A" and Schedule "B" to Bylaw No. 2244;

NOW THEREFORE THE MUNICIPAL CORPORATION OF THE CITY OF MEDICINE HAT, IN COUNCIL ASSEMBLED, ENACTS AS FOLLOWS:

1. Bylaw No. 2244 is amended as set out in this Bylaw.
2. Schedule "A" is repealed and replaced with the new Schedule "A" attached to this Bylaw.
3. Schedule "B" is repealed and replaced with the new Schedule "B" attached to this Bylaw.
4. This Bylaw will come into force on January 1, 2025.

READ A FIRST TIME in open Council on _____

READ A SECOND TIME in open Council on _____

READ A THIRD TIME in open Council on _____

SIGNED AND PASSED on _____

MAYOR: Linnis Clark

CITY CLERK: Tarolyn Aaserud

SCHEDULE "A" TO BYLAW 2244
AS AMENDED BY BYLAW NO. 4839
(Effective January 1, 2025)

SCHEDULE "A"

City of Medicine Hat

Electric Utility

Electric Rates

Effective:
January 1, 2025

Rate Approval:
Bylaw XXXX

Consumer Classes:
E.1 Residential
E.2 Farm
E.3 Commercial
E.4 Commercial – Primary
E.5 Industrial
E.6 Unmetered
E.7 Rental Lighting
E.8 Street Lighting

E.1 RESIDENTIAL

E.1.1 RESIDENTIAL SERVICES

Availability	This classification is limited to residential eConsumers who use the Electric Utility's standard single phase service in an individual residence or apartment suite.	
Conditions	<p>(a) Single phase three-wire installation</p> <p>(b) Maximum service capacity: 200 amps</p> <p>(c) Voltage: 120/240 Volts</p> <p><i>(Note: Residential eConsumers adjacent to a commercial area may be served from a 120/208 Volt system at the option of the Electric Utility.)</i></p> <p><i>(Note: Should the customer require a single phase residential service greater than 200 amps it shall be serviced from a dedicated 120/240 Volt transformer and classified and handled as a commercial service)</i></p>	
Application	This rate classification applies to residential eConsumers within the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0958 per day
Distribution Access Service	Service Charge:	\$0.5073 per day
	Facilities Usage:	\$0.0260 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Environmental Conservation Charge	Additional charge for all kWhrs used per month in excess of 950 kWhrs	\$0.0074 per kWh
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.1 RESIDENTIAL
E.1.1 RESIDENTIAL SERVICES

(NOTE: Multiple family residences that receive services through a single electric meter and contain three or more dwelling units will be billed under General Service classification E.3.1 or E.3.3)

E.2 FARM

E.2.1 FARM SERVICES

Availability	This classification is limited to single phase farm services and is available upon payment to the City of the actual or estimated cost of the extension required to connect the eConsumer's premises to the Electric Utility's existing facilities.	
Conditions	(a) Single phase three-wire installation (b) Maximum service capacity: 200 amps (c) Voltage: 120/240 Volts	
Application	This rate classification applies to all eConsumers who operate farms within the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0931 per day
Distribution Access Service	Service Charge:	\$0.7488 per day
	Facilities Usage:	\$0.0119 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.3 COMMERCIAL

E.3.1 SMALL COMMERCIAL

Availability	This classification is limited to commercial, residential greater than 200 amps and other non-residential eConsumers satisfying the conditions set out below.	
Conditions	<p>(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</p> <p>This rate applies to eConsumers that: (i) have consumed no more than 5,000 kWh in a monthly billing cycle, and (ii) have a demand no greater than 25 kVA as measured at the billing meter.</p> <p>In the event that either of these limits is exceeded, the Electric Utility may reclassify the eConsumer to the E.3.3 Medium Commercial classification.</p> <p>The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4.</p>	
Application	This rate classification applies to all eConsumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0993 per day
Distribution Access Service	Service Charge:	\$0.7447 per day
	Facilities Usage:	\$0.0240 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving	

E.3 COMMERCIAL
E.3.1 SMALL COMMERCIAL

	City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.
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E.3 COMMERCIAL

E.3.3 MEDIUM COMMERCIAL

Availability	This classification is limited to commercial and other non-residential eConsumers satisfying the conditions set out below.	
Conditions	<p>(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</p> <p>This rate applies to cconsumers that:</p> <p>(i) have consumed in excess of 5,000 kWh in a monthly billing cycle, or (ii) have had at any time a demand in excess of 25 kVA but no greater than 2,000 kVA at the billing meter.</p> <p>If an E.3.3 Medium Commercial eConsumer experiences a period of twelve consecutive months during which</p> <p>(a) consumption does not exceed 5,000 kWh per monthly billing cycle, and (b) demand does not exceed 25 kVA, the Electric Utility may reclassify the eConsumer to the E.3.1 Small Commercial classification.</p> <p>If an E.3.3 Medium Commercial eConsumer experiences a demand in excess of 2,000 kVA, the eConsumer shall be required to switch to the applicable Primary classification (E.4.1 or E.5.1) and install all necessary equipment at its expense.</p> <p>The service capacity will not exceed 2,000 amps at 120/208 Volts, 277/480 Volts, or 347/600 Volts.</p> <p>The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4.</p> <p>The City may install a single phase or three phase service depending upon the anticipated load demand. Any request for three phase service which the Electric Utility deems not to be warranted on the basis of anticipated demand for electrical energy will be refused unless the eConsumer pays in advance to the City a sum of money equal to the cost of installing a three phase service including all transformation costs.</p>	
Application	This rate classification applies to all eConsumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.6779 per day
Distribution Access Service	Service Charge:	\$3.1345 per day
	Demand Charge:	\$6.48 per kVA
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	

E.3 COMMERCIAL

E.3.3 MEDIUM COMMERCIAL

Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge. The demand charge will be based on the highest measured kVA demand during the current billing cycle.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.3 COMMERCIAL E.3.2 AND E.3.4 TEMPORARY SERVICES DURING CONSTRUCTION

Availability

These classifications are limited to eCconsumers within the corporate boundaries of the City of Medicine Hat who require a temporary electrical service for construction purposes.

If the eCconsumer meets the conditions specified in rate classification E.3.1, the charges in E.3.1 shall apply and the consumer shall be classified E.3.2. If the eCconsumer meets the conditions specified in rate classification E.3.3, the charges in E.3.3 shall apply and the eCconsumer shall be classified E.3.4.

(NOTE: All installation work for temporary services, except the final connections to the Point of Supply and the meter installation, are to be done by the eCconsumer or his electrical contractor in accordance with the requirements of the Canadian Electrical Code).

E.3 COMMERCIAL E.3.5 AND E.3.6 IRRIGATION SERVICES

Availability

These classifications are limited to irrigation services within the corporate boundaries of the City of Medicine Hat that meet the conditions set out in rate classification E.3.1 or E.3.3.

If the eCconsumer meets the conditions specified in rate classification E.3.1, the charges in E.3.1 shall apply and the eCconsumer shall be classified E.3.5. If the eCconsumer meets the conditions specified in rate classification E.3.3, the charges in E.3.3 shall apply and the eCconsumer shall be classified E.3.6.

E.4 COMMERCIAL

E.4.1 LARGE COMMERCIAL – PRIMARY

Availability	This classification is limited to primary eConsumers who use the Electric Utility's standard three-phase service at 13,800 volts for commercial or other non-residential purposes other than manufacturing, and who have a demand greater than 1,000 kVA measured at the billing meter.	
Conditions	<p>All metering equipment, transformers, switching equipment, cable, and cable terminations on the eConsumer's property ("the equipment") shall be supplied and installed by the eConsumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The eConsumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement.</p> <p>Upon written application to the Electric Utility, the Utility may approve the application of this rate classification to eConsumers that have a demand less than 1,000 kVA.</p> <p>Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts</p> <p>If an E.41 Large Commercial – Primary eConsumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the eConsumer to the E.3.3 Medium Commercial classification.</p>	
Contract Option	<p>A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>	
Application	This rate classification applies to all eConsumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$12.4208 per day

E.4 COMMERCIAL

E.4.1 LARGE COMMERCIAL – PRIMARY

Distribution Access Service	Service Charge:	\$3.0995 per day
	Demand Charge:	\$5.93 per kVA
Energy Charge	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i>, <u>or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i></u> subsequent amendments.</p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.</p>	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	<p>Minimum monthly billing is the Service Charge and any Surcharge.</p> <p>The demand charge will be based on the highest measured kVA demand during the current billing cycle.</p>	
Municipal Consent and Access Fee (MCAF)	<p>The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.</p>	

E.5 INDUSTRIAL

E.5.1 INDUSTRIAL – PRIMARY

Availability	This classification is limited to primary eConsumers who use the Electric Utility's standard three-phase service at 13,800 volts for manufacturing purposes and who have a demand greater than 1,000 kVA measured at the billing meter.
Conditions	<p>All metering equipment, transformers, switching equipment, cable, and cable terminations on the eConsumer's property ("the equipment") shall be supplied and installed by the eConsumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The eConsumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement.</p> <p>Upon written application to the Electric Utility, the Utility may approve the application of this rate classification to eConsumers that have a demand less than 1,000 kVA.</p> <p>Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts</p> <p>If an E.51 Large Commercial – Primary eConsumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the consumer to the E.3.3 Medium Commercial classification.</p>
Contract Option	<p>A eConsumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>

E.5 INDUSTRIAL

E.5.1 INDUSTRIAL – PRIMARY

Application	This rate classification applies to all eConsumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$61.5532 per day
Distribution Access Service	Service Charge:	\$3.0025 per day
	Demand Charge:	\$5.88 per kVA
Energy Charge	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> <u>or, when it comes into effect, the Rate of Last Resort Stability Regulation, or subsequent amendments.</u></p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.</p>	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	<p>Minimum monthly billing is the Service Charge and any Surcharge.</p> <p>The demand charge will be based on the highest measured kVA demand during the current billing cycle.</p>	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.6 UNMETERED

E.6.1 UNMETERED SERVICES

Availability	This classification is limited to general service eConsumers whose load is constant and predictable and where metering is considered by the Electric Utility to be impractical.	
Conditions	(a) Single phase three-wire installations (b) Voltage: 120/240 Volts or 120/208 Volts	
Application	This rate classification applies to all eConsumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.1255 per day
Distribution Access Service	Service Charge:	\$0.3633 per day
	Facilities Usage:	\$0.0156 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.7 RENTAL LIGHTING

Availability	The Electric Utility has unmetered fixtures on a rental basis throughout the Service Area. Existing fixtures may, at the sole discretion of the Electric Utility, be replaced with fixtures approved by the Electric Utility.	
Conditions	<ol style="list-style-type: none"> 1. Within the Service Area: <ol style="list-style-type: none"> (a) Rental lights installed on existing Electric Utility structures located in lanes, streets, easements, or public reserve areas; shall be in accordance with the Alberta Electric Utilities Code. 2. The Electric Utility will maintain the following items within the Service Area for a monthly rental fee: <ol style="list-style-type: none"> (a) Fixture, lamps and photocell controls; (b) Relamping and maintenance (on an earliest convenience basis – no overtime calls permitted). 	
Application	<p>This rate classification applies to all eConsumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.</p> <p>E.7.1 250 Watt Mercury Vapour or 100 Watt High Pressure Sodium E.7.2 400 Watt Photocell Head E.7.3 400 Watt Floodlight</p> <p>For clarity, the rates will remain in effect until amended or repealed.</p>	
Administration	Administration Charge:	\$0.1254 per day
Distribution Access Service	Service Charge:	\$0.2107 per day
	Facilities Usage:	\$0.0107 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

E.8 STREET LIGHTING

Availability	Applies to standard street light fixtures.	
Conditions	Variable charge based on profile of monthly hours of lighting operation applied to total wattage rate for lamp size and ballast.	
Contract Option	<p>A eConsumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>	
Application	<p>Charges for service in any billing period are based on the sum of the total energy consumed by all municipal lighting structures.</p> <p>This rate classification applies to all eConsumers within the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.</p>	
Administration	Administration Charge:	\$0.0159 per day
Distribution Access Service	Service Charge:	\$0.1725 per day
	Facilities Usage:	\$0.0084 per kWh
Energy Charge	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, <u>when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>, or subsequent amendments.</u></p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for</p>	

E.8 STREET LIGHTING

	the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	
Municipal Consent and Access Fee (MCAF)	The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The MCAF is 16.25% of the monthly Distribution Access Service Charges.	

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THE PROVISION OF THIS BYLAW. (SEE BYLAW NO. 2716)

SCHEDULE "B" TO BYLAW 2244

**AS AMENDED BY BYLAW NO. XXXX
(Effective January 1, 2025)**

SCHEDULE "B"	
City of Medicine Hat	Effective: January 1, 2025
Electric Utility	Rate Approval: Bylaw XXXX
<u>Electric Rates</u>	Consumer Classes: N.1 Residential N.2 Farm N.3 Commercial N.4 Commercial – Primary N.5 Industrial N.6 Unmetered N.7 Rental Lighting N.8 Street Lighting

N.1 RESIDENTIAL

N.1.1 RESIDENTIAL SERVICES

Availability	This classification is limited to residential eConsumers who use the Electric Utility's standard single phase service in an individual residence or apartment suite.	
Conditions	<p>(a) Single phase three-wire installation (b) Maximum service capacity: 200 amps (c) Voltage: 120/240 Volts</p> <p><i>(Note: Residential eConsumers adjacent to a commercial area may be served from a 120/208 Volt system at the option of the Electric Utility.)</i></p> <p><i>(Note: Should the customer require a single phase residential service greater than 200 amps it shall be serviced from a dedicated 120/240 Volt transformer and classified and handled as a commercial service)</i></p>	
Application	This rate classification applies to residential eConsumers outside the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0958 per day
Distribution Access Service	Service Charge:	\$0.5073 per day
	Facilities Usage:	\$0.0260 per kWh
Energy Charge	<p>The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.</p>	
Environmental Conservation Charge	Additional charge for all kWhrs used per month in excess of 950 kWhrs	\$0.0074 per kWh
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.1 RESIDENTIAL

N.1.1 RESIDENTIAL SERVICES

(NOTE: Multiple family residences that receive services through a single electric meter and contain three or more dwelling units will be billed under General Service classification N.3.1 or N.3.3.)

N.2 FARM

N.2.1 FARM SERVICES

Availability	This classification is limited to single phase farm services and is available upon payment to the City of the actual or estimated cost of the extension required to connect the eConsumer's premises to the Electric Utility's existing facilities.	
Conditions	(a) Single phase three-wire installation (b) Maximum service capacity: 200 amps (c) Voltage: 120/240 Volts	
Application	This rate classification applies to all eConsumers who operate farms outside the corporate boundaries of the City of Medicine Hat. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0931 per day
Distribution Access Service	Service Charge:	\$0.7488 per day
	Facilities Usage:	\$0.0119 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.3 COMMERCIAL

N.3.1 SMALL COMMERCIAL

Availability	This classification is limited to commercial, residential greater than 200 amps and other non-residential eConsumers satisfying the conditions set out below.	
Conditions	<p>(a) Single phase three-wire or three phase four-wire installations (b) Voltage (single phase): 120/240 Volts or 120/208 Volts (c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</p> <p>This rate applies to consumers that:</p> <p>(i) have consumed no more than 5,000 kWh in a monthly billing cycle, and (ii) have a demand no greater than 25 kVA as measured at the billing meter.</p> <p>In the event that either of these limits is exceeded, the Electric Utility may reclassify the eConsumer to the N.3.3 Medium Commercial classification.</p> <p>The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4.</p>	
Application	This rate classification applies to all eConsumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.0993 per day
Distribution Access Service	Service Charge:	\$0.7447 per day
	Facilities Usage:	\$0.0240 per kWh
Energy Charge	<p>The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.</p>	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.	
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.3 COMMERCIAL

N.3.3 MEDIUM COMMERCIAL

Availability	This classification is limited to commercial and other non-residential eConsumers satisfying the conditions set out below.	
Conditions	<p>(a) Single phase three-wire or three phase four-wire installations</p> <p>(b) Voltage (single phase): 120/240 Volts or 120/208 Volts</p> <p>(c) Voltage (three phase): 120/208 Volts, 277/480 Volts, or 347/600 Volts</p> <p>This rate applies to eConsumers that:</p> <p>(i) have consumed in excess of 5,000 kWh in a monthly billing cycle, or</p> <p>(ii) have had at any time a demand in excess of 25 kVA but no greater than 2,000 kVA at the billing meter.</p> <p>If an N.3.3 Medium Commercial eConsumer experiences a period of twelve consecutive months during which</p> <p>(a) consumption does not exceed 5,000 kWh per monthly billing cycle, and</p> <p>(b) demand does not exceed 25 kVA,</p> <p>the Electric Utility may reclassify the eConsumer to the N.3.1 Small Commercial classification. If an N.3.3 Medium Commercial eConsumer experiences a demand in excess of 2,000 kVA, the eConsumer shall be required to switch to the applicable Primary classification (N.4.1 or N.5.1) and install all necessary equipment at its expense.</p> <p>The service capacity will not exceed 2,000 amps at 120/208 Volts, 277/480 Volts, or 347/600 Volts.</p> <p>The City may at any time install a demand meter approved under the <i>Electricity and Gas Inspection Act</i> R.S.C. 1985 Chapter E-4.</p> <p>The City may install a single phase or three phase service depending upon the anticipated load demand. Any request for three phase service which the Manager deems not to be warranted on the basis of anticipated demand for electrical energy will be refused unless the eConsumer pays in advance to the City a sum of money equal to the cost of installing a three phase service including all transformation costs.</p>	
Application	This rate classification applies to all eConsumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.6779 per day
Distribution Access Service	Service Charge:	\$3.1345 per day
	Demand Charge:	\$6.48 per kVA
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference	

N.3 COMMERCIAL N.3.3 MEDIUM COMMERCIAL			
	Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.		
Capacity Charge	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">All kWhrs</td> <td style="text-align: right; width: 30%;">\$0.02786 per kWh</td> </tr> </table>	All kWhrs	\$0.02786 per kWh
All kWhrs	\$0.02786 per kWh		
Going Green	An electricity surcharge set by the Chief Administrative Officer in order to balance the revenues and costs of the Electric Utility's programs that provide renewable or alternative energy.		
Minimum Charge	<p>Minimum monthly billing is the Service Charge and any Surcharge.</p> <p>The demand charge will be based on the highest measured kVA demand during the current billing cycle.</p>		

**N.3
N.3.2 AND N.3.4 COMMERCIAL
 TEMPORARY SERVICES DURING
 CONSTRUCTION**

Availability

These classifications are limited to eConsumers outside the corporate boundaries of the City of Medicine Hat who require a temporary electrical service for construction purposes.

If the eConsumer meets the conditions specified in rate classification N.3.1, the charges in N.3.1 shall apply and the eConsumer shall be classified N.3.2. If the consumer meets the conditions specified in rate classification N.3.3, the charges in N.3.3 shall apply and the eConsumer shall be classified N.3.4.

(NOTE: All installation work for temporary services, except the final connections to the Point of Supply and the meter installation, are to be done by the eConsumer or his electrical contractor in accordance with the requirements of the Canadian Electrical Code).

**N.3
N.3.5 AND N.3.6 COMMERCIAL
 IRRIGATION SERVICES**

Availability

These classifications are limited to irrigation services outside the corporate boundaries of the City of Medicine Hat that meet the conditions set out in rate classification N.3.1 or N.3.3.

If the eConsumer meets the conditions specified in rate classification N.3.1, the charges in N.3.1 shall apply and the eConsumer shall be classified N.3.5. If the eConsumer meets the conditions specified in rate classification N.3.3, the charges in N.3.3 shall apply and the eConsumer shall be classified N.3.6.

N.4 COMMERCIAL

N.4.1 LARGE COMMERCIAL – PRIMARY

Availability	This classification is limited to primary eConsumers who use the Electric Utility's standard three-phase service at 13,800 volts for commercial or other non-residential purposes other than manufacturing, and who have a demand greater than 1,000 kVA measured at the billing meter.	
Conditions	<p>All metering equipment, transformers, switching equipment, cable, and cable terminations on the eConsumer's property ("the equipment") shall be supplied and installed by the eConsumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The eConsumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement.</p> <p>Upon written application to the Electric Utility, the Utility may approve the application of this rate classification to eConsumers that have a demand less than 1,000 kVA.</p> <p>Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts</p> <p>If an N.41 Large Commercial – Primary eConsumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the eConsumer to the N.3.3 Medium Commercial classification.</p>	
Contract Option	<p>A eConsumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the Consumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the Consumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>	
Application	This rate classification applies to all eConsumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$12.4208 per day

N.4 COMMERCIAL
N.4.1 LARGE COMMERCIAL – PRIMARY

Distribution Access Service	Service Charge:	\$3.0995 per day
	Demand Charge:	\$5.93 per kVA
Energy Charge	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> <u>or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>, or subsequent amendments.</u></p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.</p>	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	<p>Minimum monthly billing is the Service Charge and any Surcharge.</p> <p>The demand charge will be based on the highest measured kVA demand during the current billing cycle.</p>	

N.5 INDUSTRIAL
N.5.1 INDUSTRIAL – PRIMARY

Availability	This classification is limited to primary eConsumers who use the Electric Utility's standard three-phase service at 13,800 volts for manufacturing purposes and who have a demand greater than 1,000 kVA measured at the billing meter.	
Conditions	<p>All metering equipment, transformers, switching equipment, cable, and cable terminations on the eConsumer's property ("the equipment") shall be supplied and installed by the eConsumer at no cost to the Electric Utility. The equipment shall comply with Electric Utility Standards. The eConsumer shall retain ownership of the equipment and shall be responsible for its ongoing maintenance, repair, and replacement.</p> <p>Upon written application to the Electric Utility, the Manager may approve the application of this rate classification to eConsumers that have a demand less than 1,000 kVA.</p> <p>Minimum Service Capacity: 1,000 kVA Voltage: 13,800 Volts</p> <p>If an N.51 Large Commercial – Primary eConsumer experiences a period of twelve consecutive months during which demand does not exceed 1,000 kVA, the Electric Utility may reclassify the eConsumer to the N.3.3 Medium Commercial classification</p>	
Contract Option	<p>A Consumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the eConsumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the eConsumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the eConsumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the eConsumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>	
Application	This rate classification applies to all eConsumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$61.5532 per day

N.5 INDUSTRIAL
N.5.1 INDUSTRIAL – PRIMARY

Distribution Access Service	Service Charge:	\$3.0025 per day
	Demand Charge:	\$5.88 per kVA
Energy Charge	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, <u>when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>, or subsequent amendments.</u></p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.</p>	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	<p>Minimum monthly billing is the Service Charge and any Surcharge.</p> <p>The demand charge will be based on the highest measured kVA demand during the current billing cycle.</p>	

N.6 UNMETERED
N.6.1 UNMETERED SERVICES

Availability	This classification is limited to general service eConsumers whose load is constant and predictable and where metering is considered by the Electric Utility to be impractical.	
Conditions	(a) Single phase three-wire installations (b) Voltage: 120/240 Volts or 120/208 Volts	
Application	This rate classification applies to all eConsumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.	
Administration	Administration Charge:	\$0.1255 per day
Distribution Access Service	Service Charge:	\$0.3633 per day
	Facilities Usage:	\$0.0156 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.7 RENTAL LIGHTING

Availability	The Electric Utility has unmetered fixtures on a rental basis throughout the Service Area. Existing fixtures may, at the sole discretion of the Electric Utility, be replaced with fixtures approved by the Electric Utility.	
Conditions	<ol style="list-style-type: none"> 1. Within the Service Area: <ol style="list-style-type: none"> (a) Rental lights installed on existing Electric Utility structures located in lanes, streets, easements, or public reserve areas; shall be in accordance with the Alberta Electric Utilities Code. 2. The Electric Utility will maintain the following items within the Service Area for a monthly rental fee: <ol style="list-style-type: none"> (a) Fixture, lamps and photocell controls; (b) Relamping and maintenance (on an earliest convenience basis – no overtime calls permitted). 	
Application	<p>This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above.</p> <p>N.7.1 250 Watt Mercury Vapour or 100 Watt High Pressure Sodium N.7.2 400 Watt Photocell Head N.7.3 400 Watt Floodlight</p> <p>For clarity, the rates will remain in effect until amended or repealed.</p>	
Administration	Administration Charge:	\$0.1254 per day
Distribution Access Service	Service Charge:	\$0.2107 per day
	Facilities Usage:	\$0.0107 per kWh
Energy Charge	The Energy Charge shall be a per kWh charge set November 1, 2023, and adjusted quarterly on the first day of January, April, July, and October of each year, that is equal to the Market Reference Price. Market Reference Price is defined as the twelve-month (volume weighted) forecast as per ICE-NGX wholesale market on the first day of the quarter. However, the Market Reference Price will be set no lower than \$0.07/kWh or no higher than \$0.11/kWh. This rate will be in effect for three months and then will be reset using the same methodology.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

N.8 STREET LIGHTING

Availability	Applies to standard street light fixtures.	
Conditions	Variable charge based on profile of monthly hours of lighting operation applied to total wattage rate for lamp size and ballast.	
Contract Option	<p>A eConsumer who satisfies the requirements for application of this rate classification may make a written request to the Electric Utility to negotiate a contract for the supply of electrical energy and services.</p> <p>If the City and the eConsumer are successful in negotiating a contract, the provisions of this rate classification shall apply during the period of time prior to the effective date of the contract and the terms and conditions of the contract shall apply as of the effective date of the contract. If the City and the eConsumer do not reach agreement on a contract, the provisions of this rate classification shall continue to apply as long as the Consumer satisfies the requirements for application of this rate classification.</p> <p>Contracts within the approved contract option framework for the supply of electrical energy and services may be approved by the Chief Administrative Officer and shall be signed by the City's authorized signing officers.</p> <p>Upon expiration or termination of a contract entered into pursuant to this contract option, the Consumer shall be bound by the provisions of this rate classification. If at any time a Consumer who has entered into a contract ceases to satisfy the requirements for application of this rate classification, the contract may be terminated by the City, and upon termination of the contract the Consumer shall be bound by the provisions of the rate classification that is applicable under this Schedule.</p>	
Application	<p>Charges for service in any billing period are based on the sum of the total energy consumed by all municipal lighting structures.</p> <p>This rate classification applies to all Consumers outside the corporate boundaries of the City of Medicine Hat who meet the criteria specified above. For clarity, the rates will remain in effect until amended or repealed.</p>	
Administration	Administration Charge:	\$0.0159 per day
Distribution Access Service	Service Charge:	\$0.1725 per day
	Facilities Usage	\$0.0084 per kWh
Energy Charge	<p>The Energy Charge shall be a per kWh charge, adjusted monthly, that is equal to the Market Reference Price. Market Reference Price is defined as the average of the rates for owners whose regulated rate tariffs are approved by the Alberta Utilities Commission under section 103(2) of the <i>Electric Utilities Act</i> for that calendar month as posted by the Alberta Utilities Commission on its website page under <i>Regulated Rate Option Regulation</i> or, when it comes into effect, the <i>Rate of Last Resort Stability Regulation</i>, or subsequent amendments.</p> <p>If the information is not available on the Alberta Utilities Commission website for any reason, the Energy Charge shall remain the same as the</p>	

N.8 STREET LIGHTING

	Energy Charge for the last month when the information was available on the Alberta Utilities Commission website, unless adjusted by a bylaw passed by Council pursuant to section 63.	
Capacity Charge	All kWhrs	\$0.02786 per kWh
Minimum Charge	Minimum monthly billing is the Service Charge and any Surcharge.	

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THE PROVISION OF THIS BYLAW. (SEE BYLAW NO. 2716)

BYLAW NO. 4840

A BYLAW OF THE CITY OF MEDICINE HAT to amend Bylaw No. 2489, the Gas Utility Bylaw.

WHEREAS City Council considers it advisable to amend certain fees, rates and charges set out in Schedule "A" to Bylaw No. 2489;

NOW THEREFORE THE MUNICIPAL CORPORATION OF THE CITY OF MEDICINE HAT, IN COUNCIL ASSEMBLED, ENACTS AS FOLLOWS:

1. Bylaw No. 2489 is amended as set out in this Bylaw.
2. Schedule "A" is repealed and replaced with the new Schedule "A" attached to this Bylaw.
3. Schedule "B" is repealed and replaced with the new Schedule "B" attached to this Bylaw.
4. This Bylaw will come into force on January 1, 2025.

READ A FIRST TIME in open Council on _____

READ A SECOND TIME in open Council on _____

READ A THIRD TIME in open Council on _____

SIGNED AND PASSED on _____

MAYOR: Linnis Clark

CITY CLERK: Tarolyn Aaserud

SCHEDULE "A" TO BYLAW 2489
AS AMENDED BY BYLAW NO. 4840
(Effective January 1, 2025)
GENERAL SERVICE NATURAL GAS RATES (ALL CLASSES)

1. RATE CLASSES

RATE CLASS A - General Service – Core market distribution Consumers using up to 5,000 Gigajoules in one year.

RATE CLASS B - Large Use General Service – Core market distribution Consumers using more than 5,000 Gigajoules in one year.

RATE CLASS C - High Pressure Service – Consumers or third parties who utilize the City's high pressure Gas Distribution System to transport natural gas to their premises.

RATE CLASS D - Wheeling High Pressure Service – Consumers or third parties who utilize the City's high pressure Gas Distribution System to transport natural gas to the Trans Canada Pipeline system.

2. RATES AND CHARGES

The 2025 rates and charges for services provided by the Gas Utility are as follows and will remain in effect until amended or repealed:

Rate Class	Administration Charge	Distribution Tariff		Commodity Charge	Environmental Conservation Charge	Municipal Consent & Access Fee (MCAF)
		Service Charge	Delivery Charge			
Rate Class A - Residential	\$0.0900 / day	\$0.8260 / day	\$1.587 / GJ	See Note (1)	\$0.90 / GJ - additional charge for gas in excess of 19 GJs / Month	See Note (2)
Rate Class A – Commercial, Industrial, and other Non-Residential	\$0.0900 / day	\$0.8260 / day	\$1.587 / GJ	See Note (1)	-----	See Note (2)
Rate Class B –Commercial, Industrial, and other Non-Residential	\$2.6770 / day	\$20.39 / day	\$0.725 / GJ	See Note (1)	-----	See Note (2)
Rate Class C –High Pressure Service	-----	\$58.03 / day	\$0.299 / GJ	-----	-----	See Note (2)
Rate Class D –Wheeling High Pressure Service	-----	-----	\$0.299 / GJ	-----	-----	See Note (2)

NOTES:

- (1) The Commodity Charge payable for the supply of natural gas shall be a per gigajoule (GJ) charge, adjusted monthly, that is equal to the Market Reference Price, which is the weighted average cost of the City's natural gas purchases for the month of consumption, as determined by the CAO or delegate, plus \$0.07/GJ which represents energy procurement charges and a return margin. The Commodity Charge will be published monthly on the City's website.
- (a) A Consumer is responsible to pay all rates and charges applicable to the Consumer's rate classification.
- (2) The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The 2025 MCAF is 20.25% of the monthly Distribution Tariff Charge.
- (3) Multiple Unit Residential Development (e.g. fourplex, apartment building, condominium building) served by a single meter will be deemed to be Commercial for purposes of determining the applicable Rate Class.
- (4) Each year prior to December 31, the Gas Utility will determine the Rate Class that will be applicable for the following year. In the case of Rate Class A and Rate Class B, the determination will be based on the total volume of gas consumed by the Consumer from November 1 of the previous year to October 31 of the current year.

In the case of

- (a) a new Consumer who has not consumed gas from the Gas Utility, or
- (b) a Consumer who has consumed gas from the Gas Utility for a period of time less than November 1 of the previous year to October 31 of the current year,

the Gas Utility will decide whether to apply Rate Class A or Rate Class B based on the Gas Utility's estimate of the anticipated customer load.

3. COUNCIL APPROVED RATE ADJUSTMENTS

- 3.1 Notwithstanding any other provision of this bylaw, Council may pass bylaws from time to time to adjust the rates and charges payable pursuant to Section 2 of this Schedule, in response to changing conditions in the natural gas market.
- 3.2 Without limiting the generality of Subsection 3.1, the requirements of Section 34 of this bylaw shall not apply to bylaws passed pursuant to Subsection 3.1 of this schedule.

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THIS BYLAW (SEE BYLAW NO. 2716).

SCHEDULE “B” TO BYLAW 2489

**AS AMENDED BY BYLAW NO. XXXX
(Effective January 1, 2025)**

**RECONNECTION, DISCONNECTION AND TRANSFER FEES AND METER
DISPUTE CHARGES**

1. RECONNECTION, DISCONNECTION AND TRANSFER FEES

The Consumer shall pay to the City a fee as follows:

		Effective January 1, 2025
1.1	Transfer Fee for Premises Already Connected	\$15.00
1.2	Fee for reconnection where the gas service has been disconnected:	
	(a) reconnection during normal working hours (8:30 a.m. to 3:30 p.m. Monday to Friday)	\$75.27
	(b) reconnection after normal working hours	\$112.38
	(c) reconnection if reinstallation of meter and regulator is required.	Actual Cost
1.3	Fee for disconnection:	
	(a) disconnection during normal working hours (8:30 a.m. to 3:30 p.m. Monday to Friday)	\$75.27
	(b) disconnection after normal working hours	\$112.38
1.4	Fee for issuance of disconnect warning notice	\$20.00

An application for reconnection or disconnection to be carried out on the same day as the application is made will be charged the “after normal working hours” fee if the application is received after 10:00 a.m. and overtime work is required to complete the reconnection or disconnection.

2. METER DISPUTE SERVICE CHARGE

The following charge is in reference to Section 26 of this Bylaw regarding “Meter Disputes”.

If testing indicates that the **natural gas** meter is outside the accuracy limits acceptable to the government agency having jurisdiction, the billing adjustment will include a refund of the Meter Dispute Service Charge. The service charge includes the government agency’s testing fee and removal/replacement of meter.

		Effective January 1, 2025
2.1	Meter Dispute Service Charge: (a) During normal working hours only (8:30 a.m. to 3:30 p.m. Monday to Friday)	\$150.65

3. TERMS OF PAYMENT

Transfer, reconnection and disconnection fees and meter dispute service charge are payable at the time of application. Disconnect warning notice fee is payable upon issuance of the notice.

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THIS BYLAW (SEE BYLAW NO. 2716).

BYLAW NO. 4840XXXX

A BYLAW OF THE CITY OF MEDICINE HAT to amend Bylaw No. 2489, the Gas Utility Bylaw.

WHEREAS City Council considers it advisable to amend certain fees, rates and charges set out in Schedule "A" to Bylaw No. 2489;

NOW THEREFORE THE MUNICIPAL CORPORATION OF THE CITY OF MEDICINE HAT, IN COUNCIL ASSEMBLED, ENACTS AS FOLLOWS:

1. Bylaw No. 2489 is amended as set out in this Bylaw.
2. Schedule "A" is repealed and replaced with the new Schedule "A" attached to this Bylaw.
3. Schedule "B" is repealed and replaced with the new Schedule "B" attached to this Bylaw.
4. This Bylaw will come into force on January 1, 2025.

READ A FIRST TIME in open Council on _____

READ A SECOND TIME in open Council on _____

READ A THIRD TIME in open Council on _____

SIGNED AND PASSED on _____

MAYOR: Linnis Clark

CITY CLERK: Tarolyn Aaserud

SCHEDULE "A" TO BYLAW 2489
AS AMENDED BY BYLAW NO. ~~XXXX~~4840
(Effective January 1, 2025)
GENERAL SERVICE NATURAL GAS RATES (ALL CLASSES)

1. RATE CLASSES

RATE CLASS A - General Service – Core market distribution Consumers using up to 5,000 Gigajoules in one year.

RATE CLASS B - Large Use General Service – Core market distribution Consumers using more than 5,000 Gigajoules in one year.

RATE CLASS C - High Pressure Service – Consumers or third parties who utilize the City's high pressure Gas Distribution System to transport natural gas to their premises.

RATE CLASS D - Wheeling High Pressure Service – Consumers or third parties who utilize the City's high pressure Gas Distribution System to transport natural gas to the Trans Canada Pipeline system.

2. RATES AND CHARGES

The 2025 rates and charges for services provided by the Gas Utility are as follows **and will remain in effect until amended or repealed:**

Rate Class	Administration Charge	Distribution Tariff		Commodity Charge	Environmental Conservation Charge	Municipal Consent & Access Fee (MCAF)
		Service Charge	Delivery Charge			
Rate Class A - Residential	\$0.0900 / day	\$0.8260 / day	\$1.587 / GJ	See Note (1)	\$0.90 / GJ - additional charge for gas in excess of 19 GJs / Month	See Note (2)
Rate Class A – Commercial, Industrial, and other Non-Residential	\$0.0900 / day	\$0.8260 / day	\$1.587 / GJ	See Note (1)	-----	See Note (2)
Rate Class B –Commercial, Industrial, and other Non-Residential	\$2.6770 / day	\$20.39 / day	\$0.725 / GJ	See Note (1)	-----	See Note (2)
Rate Class C –High Pressure Service	-----	\$58.03 / day	\$0.299 / GJ	-----	-----	See Note (2)
Rate Class D –Wheeling High Pressure Service	-----	-----	\$0.299 / GJ	-----	-----	See Note (2)

NOTES:

- (1) The Commodity Charge payable for the supply of natural gas shall be a per gigajoule (GJ) charge, adjusted monthly, that is equal to the Market Reference Price, which is the weighted average cost of the City's natural gas purchases for the month of consumption, as determined by the CAO or delegate, plus \$0.07/GJ which represents energy procurement charges and a return margin. The Commodity Charge will be published monthly on the City's website.
- (a) A Consumer is responsible to pay all rates and charges applicable to the Consumer's rate classification.
- (2) The MCAF is a franchise charge set by the City of Medicine Hat to access municipal land to construct, operate and maintain distribution systems serving City customers. The 2025 MCAF is 20.25% of the monthly Distribution Tariff Charge.
- (3) Multiple Unit Residential Development (e.g. fourplex, apartment building, condominium building) served by a single meter will be deemed to be Commercial for purposes of determining the applicable Rate Class.
- (4) Each year prior to December 31, the Gas Utility will determine the Rate Class that will be applicable for the following year. In the case of Rate Class A and Rate Class B, the determination will be based on the total volume of gas consumed by the Consumer from November 1 of the previous year to October 31 of the current year.

In the case of

- (a) a new Consumer who has not consumed gas from the Gas Utility, or
- (b) a Consumer who has consumed gas from the Gas Utility for a period of time less than November 1 of the previous year to October 31 of the current year,

the Gas Utility will decide whether to apply Rate Class A or Rate Class B based on the Gas Utility's estimate of the anticipated customer load.

3. COUNCIL APPROVED RATE ADJUSTMENTS

- 3.1 Notwithstanding any other provision of this bylaw, Council may pass **bylaws** from time to time to adjust the rates and charges payable pursuant to Section 2 of this Schedule, in response to changing conditions in the natural gas market.
- 3.2 Without limiting the generality of Subsection 3.1, the requirements of Section 34.2 of this bylaw shall not apply to **bylaws** passed pursuant to Subsection 3.1 of this schedule.

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THIS BYLAW (SEE BYLAW NO. 2716).

SCHEDULE “B” TO BYLAW 2489
AS AMENDED BY BYLAW NO. XXXX
(Effective January 1, 2025)

**RECONNECTION, DISCONNECTION AND TRANSFER FEES AND METER
DISPUTE CHARGES**

1. RECONNECTION, DISCONNECTION AND TRANSFER FEES

The Consumer shall pay to the City a fee as follows:

		Effective January 1, 2025
1.1	Transfer Fee for Premises Already Connected	\$15.00
1.2	Fee for reconnection where the gas service has been disconnected:	
	(a) reconnection during normal working hours (8:30 a.m. to 3:30 p.m. Monday to Friday)	\$75.27
	(b) reconnection after normal working hours	\$112.38
	(c) reconnection if reinstallation of meter and regulator is required.	Actual Cost
1.3	Fee for disconnection:	
	(a) disconnection during normal working hours (8:30 a.m. to 3:30 p.m. Monday to Friday)	\$75.27
	(b) disconnection after normal working hours	\$112.38
1.4	Fee for issuance of disconnect warning notice	\$20.00

An application for reconnection or disconnection to be carried out on the same day as the application is made will be charged the “after normal working hours” fee if the application is received after 10:00 a.m. and overtime work is required to complete the reconnection or disconnection.

2. METER DISPUTE SERVICE CHARGE

The following charge is in reference to Section 26 of this Bylaw regarding “Meter Disputes”.

If testing indicates that the **natural gas** meter is outside the accuracy limits acceptable to the government agency having jurisdiction, the billing adjustment will include a refund of the Meter Dispute Service Charge. The service charge includes the government agency’s testing fee and removal/replacement of meter.

		Effective January 1, 2025
2.1	Meter Dispute Service Charge: (a) During normal working hours only (8:30 a.m. to 3:30 p.m. Monday to Friday)	\$150.65

3. TERMS OF PAYMENT

Transfer, reconnection and disconnection fees and meter dispute service charge are payable at the time of application. Disconnect warning notice fee is payable upon issuance of the notice.

NOTE: WHEREVER APPLICABLE, THE GOODS AND SERVICES TAX SHALL BE ADDED TO THE FEES, RATES, CHARGES OR OTHER AMOUNTS PAYABLE TO THE CITY PURSUANT TO THIS BYLAW (SEE BYLAW NO. 2716).